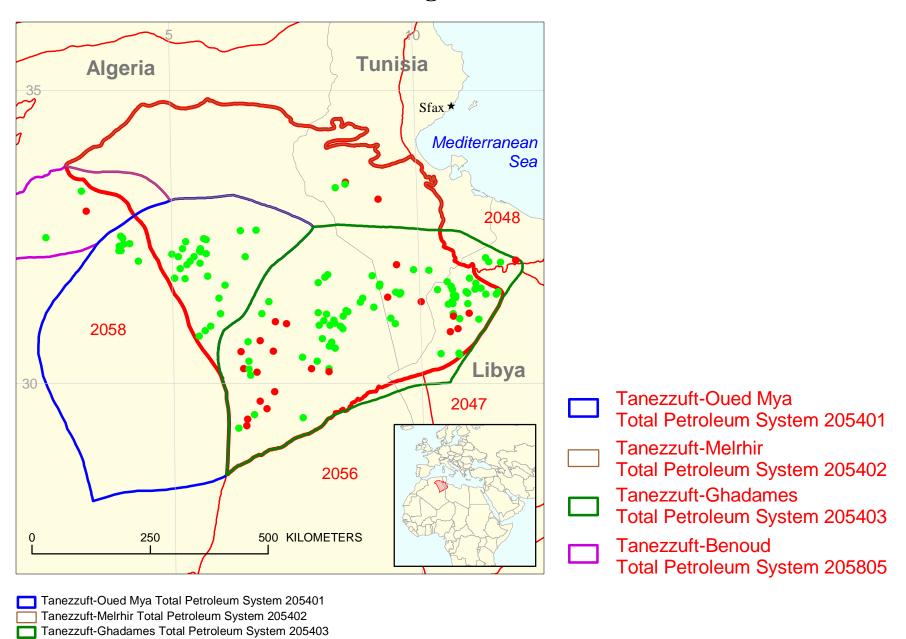
Trias/Ghadames Basin Geologic Province 2054



Tanezzuft-Benoud Total Petroleum System 205805 Trias/Ghadames Basin Geologic Province 2054

Other geologic province boundary

Trias/Ghadames Basin, Province 2054 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code		S Prob.		Undiscovered Resources												
and Field	MFS		_	Oil (MI	MBO)			Gas (B	CFG)		NGL (MMBNGL)					
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean		
2054	Tota	l: Ass	sessed ons	hore porti	ons of Tria	s/Ghadam	es Basin P	rovince								
Oil Fields		1.00	1,443	5,788	13,826	6,477	1,765	7,435	19,462	8,608	66	289	815	345		
Gas Fields		1.00					1,967	7,892	19,076	8,885	177	715	1,868	829		
Total		1.00	1,443	5,788	13,826	6,477	3,732	15,326	38,538	17,493	243	1,004	2,682	1,174		
	•		·	•	·	-	•	·	·	-	·	•	•	-		
2054	Tota	l: Ass	sessed offs	shore porti	ons of Tria	s/Ghadam	es Basin P	rovince								
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0		
Gas Fields		0.00					0	0	0	0	0	0	0	0		
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0		
2054	Gran	nd Tot	al: Assess	sed portion	s of Trias/0	<u>Ghadames</u>	Basin Pro	vince								
Oil Fields		1.00	1,443	5,788	13,826	6,477	1,765	7,435	19,462	8,608	66	289	815	345		
Gas Fields							1,967	7,892	19,076	8,885	177	715	1,868	829		
Total		1.00	1,443	5,788	13,826	6,477	3,732	15,326	38,538	17,493	243	1,004	2,682	1,174		

Trias/Ghadames Basin, Province 2054 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code				Undiscovered Resources												
and Field	MFS	Prob.		Oil (M	MBO)			Gas (E	BCFG)		NGL (MMBNGL)					
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean		
20540101	,															
Oil Fields	10	1.00	196	537	972	556	156	451	908	482	6	18	39	19		
Gas Fields	60	1.00					180	949	2,439	1,086	9	46	129	54		
Total		1 00	196	537	972	556	337	1 400	3 346	1 568	14	63	167	74		

205402 Tanezzuft-Melrhir Total Petroleum System

20540201 Tanezzuft-Melrhir Structural/Stratigraphic Assessment Unit (99% of undiscovered oil fields and 99% of undiscovered gas fields allocated to ONSHORE province 2054)

Oil Fields	1	1.00	345	1,613	4,182	1,856	445	2,153	6,018	2,548	17	83	250	102
Gas Fields	6						490	2,011	5,009	2,290	33	141	379	165
Total		1.00	345	1,613	4,182	1,856	936	4,164	11,027	4,838	50	224	628	267

205403 Tanezzuft-Ghadames Total Petroleum System

20540301 Tanezzuft-Ghadames Structural/Stratigraphic Assessment Unit (91% of undiscovered oil fields and 91% of undiscovered gas fields allocated to ONSHORE province 2054)

Oil Fields	1	1.00	901	3,633	8,663	4,060	1,159	4,816	12,497	5,560	44	187	524	222
Gas Fields	6	1.00					1,277	4,833	11,346	5,392	135	524	1,347	604
Total		1.00	901	3,633	8,663	4,060	2,436	9,648	23,843	10,952	178	711	1,870	827

Trias/Ghadames Basin, Province 2054 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

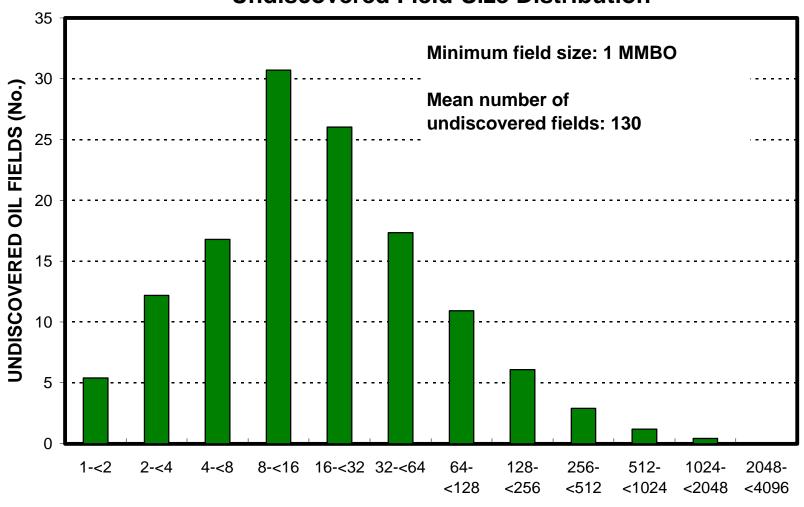
Code			Undiscovered Resources											
and Field	MFS	Prob.		Oil (MMBO)				Gas (E	BCFG)		NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
205601 20560101 Oil Fields	20560101 Tanezzuft-Illizi Structural/Stratigraphic Assessment Unit (.03% of undiscovered oil fields and .03% of undiscovered gas fields allocated to ONSHORE province 2054)													
Gas Fields		1 ()()	U	1	2	-	2	4	7	4	0	0	0	0
Total		1.00	0	1	2	1	3	8	16	8	0	0	1	0

205805 Tanezzuft-Benoud Total Petroleum System

20580501 Tanezzuft-Benoud Structural/Stratigraphic Assessment Unit (5% of undiscovered oil fields and 5% of undiscovered gas fields allocated to ONSHORE province 2054)

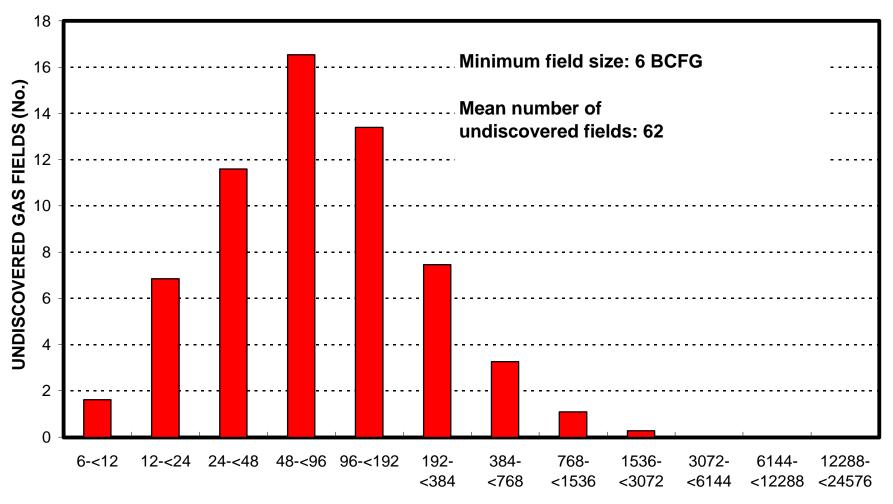
Oil Fields	4 1	.00	1	3	8	4	4	12	30	14	0	1	2	1
Gas Fields	24 '	.00					18	94	274	113	1	4	14	5
Total	1	.00	1	3	8	4	21	106	304	127	1	5	16	6

Trias/Ghadames Basin, Province 2054 Undiscovered Field-Size Distribution



OIL-FIELD SIZE (MMBO)

Trias/Ghadames Basin, Province 2054 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)